



# Website Queries for Proration

How to Stay in Compliance

Pamela Thompson, Well Compliance

# Class Synopsis

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This class will cover how to read the oil and gas well supplements, proration schedule and online research queries.

# How to Read a Supplement

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- A supplement is correspondence notifying the operator the status of a well based off of forms filed and processed by RRC staff.
- Supplements are generated nightly and mailed to the P-5 address of the operator the following day.
- The supplement will either show a numeric production allowable if the filing is approved or a non-numeric allowable code if a filing deficiency exists or further review is required.

# How to Read a Supplement

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- Remarks will appear at the bottom of the supplement that explains what information is still required before a production allowable can be assigned.
- You are encouraged to review all supplements you receive very carefully since it communicates the status of well filings and identify any possible filing deficiencies.
- Subsequent changes to the allowable will be communicated through oil and gas supplements and will be reflected on the Oil and Gas Proration Schedule Listed by Operator.

# How to Read a Supplement

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- Please monitor these initial supplement notices and the monthly Oil and Gas Proration schedule mailings carefully.
- Failure to file all necessary paperwork or required data after the assignment of a Lease/ID Number will result an allowable not being assigned.

# Gas Well Allowable Supplement



## RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

### Gas Well Allowable Supplement

The allowable set forth below supersedes all previous allowables set for this well irrespective of the manner in which such previous allowables were set, unless otherwise noted under "Remarks."

This instrument constitutes authority to produce the well described in compliance with the Statutes of Texas, and the Rules, Regulations and Orders of the Commission applicable thereto from the effective date shown below until the issuance of a new schedule in which the allowable for this well is included.

All gas produced from gas wells must be measured by recording meters. All Gas Volumes are in Thousands of Cubic Feet (MCF) at 14.65 Lbs.

Per Se, In, Pressure, and Flowing Temperature of 60° Fahrenheit.

OPERATOR

GATHERER

EAGLERIDGE OPERATING, LLC

P O BOX 191447

DALLAS TX 75219

TARGA MIDSTREAM SERVICES LLC

ATTN PROD TAX DEPT 44TH FL

1000 LOUISIANA STE 4300

HOUSTON TX 77002

DIST. NO.	RRC IDENT. NO.	COUNTY NAME	SUPPLEMENT NO.	DATE OF ISSUANCE	CURRENT STATUS	STATUS DATE	OPERATOR NO.	
09	275601	DENTON	699967	04/29/2015		03/01/2015	238462	
FIELD NAME	FIELD TYPE: NP		FIELD NUMBER	LEASE NAME		WELL NO.		
NEWARK, EAST (BARNETT SHALE)			65280200	RAYZOR WEST GAS UNIT 12H		2		
MONTH DAY YEAR	PREVIOUS ALLOWABLE	NEW ALLOWABLE	POTENTIAL	DELIVERABILITY	BHP OR SIWHP	ACRES	ACRE-FEET	PRODUCTION
02/10/2015	OW	897866X		14523	2990	53.024		40363
03/01/2015	OW	450213X		14523	2990	53.024		
04/01/2015	OW	435690X		14523	2990	53.024		
05/01/2015	OW	OX		14523	2990	53.024		
REMARKS:								
ENG PROBLEM RESOLVED ** OPERATOR COPY **								

\* INDICATES CHANGE AND REASON FOR SUPPLEMENT

1-SEE REASON BELOW

1-INITIAL ALLOWABLE ASSIGNMENT

2-REVISED ALLOWABLE DUE TO OVERPRODUCED LIMITED WELL

3-CHANGE OF @ LIMITATION

4-CHANGE OF @ LIMITATION - BUT RESTRICTED TO TEST

5-SUBMIT AVERAGE PRODUCTION ON FORM G-10

By order of the Railroad Commission of Texas

SEND INQUIRIES TO:

DIRECTOR, PRODUCTION and PRORATION

Oil and Gas Division

## RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

### Gas Well Allowable Supplement

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All gas produced from gas wells must be measured by recording meters. All Gas Volumes are in Thousands of Cubic Feet (MCF) at 14.65 Lbs.

Per Se, In, Pressure, and Flowing Temperature of 60° Fahrenheit.

OPERATOR

GATHERER

APACHE CORPORATION

ATTN BETH MORGAN OR PATTY WELLS

6120 SOUTH YALE STE 1500

TULSA OK 74136

ENABLE GAS GATHERING, LLC

ATTN ENABLE LEGAL DEPT

PO BOX 24300 MC LS 460

OKLAHOMA CITY OK 73124

DIST. NO.	RRC IDENT. NO.	COUNTY NAME	SUPPLEMENT NO.	DATE OF ISSUANCE	CURRENT STATUS	STATUS DATE	OPERATOR NO.		
10	276514	HEMPHILL	700004	04/29/2015		03/01/2015	027200		
FIELD NAME		FIELD TYPE: AP	FIELD NUMBER	LEASE NAME		WELL NO.			
LIPSCOMB, S.E. (CLEVELAND)			53878250	HAWKINS UNIT		1H			
MONTH DAY YEAR	PREVIOUS ALLOWABLE	NEW ALLOWABLE	↑	POTENTIAL	DELIVERABILITY	BHP OR SIWHP	ACRES	ACRE-FEET	PRODUCTION
11/25/2014	0	10476X			1746	588			
12/01/2014	0	54126X			1746	588			
01/01/2015	0	54126X			1746	588			
02/01/2015	0	48888X			1746	588			
03/01/2015	0	54126X			1746	588			
04/01/2015	0	52380X			1746	588			
REMARKS:									
TR#121814, IP; ** OPERATOR COPY **									

\* INDICATES CHANGE AND REASON FOR SUPPLEMENT

1-SEE REASON BELOW

1-INITIAL ALLOWABLE ASSIGNMENT

2-REVISED ALLOWABLE DUE TO OVERPRODUCED LIMITED WELL

3-CHANGE OF @ LIMITATION

4-CHANGE OF @ LIMITATION - BUT RESTRICTED TO TEST

5-SUBMIT AVERAGE PRODUCTION ON FORM G-10

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# Oil Well Allowable Supplement



## RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION  
OIL ALLOWABLE SUPPLEMENT

The allowables set forth supersede all previous allowables set forth for this well or wells irrespective of the manner in which such previous allowables were set, unless otherwise noted under "Remarks."

This instrument constitutes authority for the purchaser or gatherer of oil produced from this well or wells, to take the allowable production accumulating or accumulated for the effective date shown until the issuance of a new schedule in which the allowable for this well or wells will be included. The presentation of this instrument, to the operator owning such well, will be authority for the movement of such accumulated production.

OPERATOR

GATHERER

LAREDO PETROLEUM, INC.  
15 W 6TH ST STE 900  
TULSA OK 74119

JP ENERGY PRODUCTS SUPPLY, LLC  
1437 S BOULDER AVE STE 1070  
TULSA OK 74119

DEB NO.	FIELD NAME	FIELD NUMBER	COUNTY NAME	DATE OF ISSUANCE								
08	GARDEN CITY, S. (WOLFCAMP)	33998500	GLASSCOCK	04/29/2015								
LEASE NO.	LEASE NAME	WELL NUMBER	RECORD NO.	PRODUCING	INJECTION	SHUT-IN	SUPPLEMENT NO.					
46034	LACY CREEK 22-27 (ALLOC-B)	2SU					979529					
MONTH AND YEAR	DAILY								MONTHLY			
	FIRST OF MONTH	STOCKS	SUPPLEMENTAL	STOCKS	TRAY	SUPPLEMENTAL	STOCKS	TRAY	EX. TRANS. INVENTORY	WELL (S)	CHANGE	LEASE TOTAL
05/2015	OIL ALLOW	PLQ FORM								- 0 -	- 0 -	19313
	GAS LIMIT	- 0 -								- 0 -	- 0 -	55924
	OIL ALLOW											
	GAS LIMIT											
	OIL ALLOW											
	GAS LIMIT											

REMARKS:  
W-2 W/TEST TO PRODUCE

\*\*\*OPERATOR COPY\*\*\*

NOTE: Oil Allowables and Gas Limits include transfer amounts, except Exempt Transfer when shown.

By order of the Railroad Commission of Texas  
SEND INQUIRIES TO: DIRECTOR, PRODUCTION and PRORATION  
Oil and Gas Division

## RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION  
OIL ALLOWABLE SUPPLEMENT

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OPERATOR

GATHERER

EL TORO RESOURCES LLC  
1601 NORTHWEST EXPWY STE 500  
OKLAHOMA CITY OK 73118

GULFMARK ENERGY, INC.  
ATTN JUANITA PROCTOR  
P O BOX 844  
HOUSTON TX 77001

DEB. NO.	FIELD NAME		FIELD NUMBER	COUNTY NAME	DATE OF ISSUANCE							
01	BRISCOE RANCH (EAGLEFORD)		12018200	ZAVALA	04/29/2015							
LEASE NO.	LEASE NAME		WELL NUMBER	RECORD NO.	PRODUCING	INJECTION	SHUT-IN	SUPPLEMENT NO.				
15263	FERGUSON-MCKNIGHT		5273H					456194				
MONTH AND YEAR	DAILY								MONTHLY			
	FIRST OF MONTH	STOCKS	SUPPLEMENTAL	STOCKS	DATE	SUPPLEMENTAL	STOCKS	DATE	EX TRAIL SCHOOL	WELL (S)	CHANGE	LEASE TOTAL
03/2015	OIL ALLOW	32	#							992	+651	4278
	GAS LIMIT	319997								9919907	-0-	78739225
04/2015	OIL ALLOW	32	#							960	+630	4140
	GAS LIMIT	319997								9599910	-0-	76199250
05/2015	OIL ALLOW	32	#							992	+651	4278
	GAS LIMIT	319997								9919907	-0-	78739225

REMARKS:  
W-10

\*\*\*OPERATOR COPY\*\*\*

NOTE: Oil Allowables and Gas Limits include transfer amounts, except Exempt Transfer when shown.

By order of the Railroad Commission of Texas  
SEND INQUIRIES TO: DIRECTOR, PRODUCTION and PRORATION  
Oil and Gas Division

# Online Research Queries

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The External Web Access System allows external users to search for a variety information contained throughout Railroad Commission data using multiple types of search criteria.

# Navigating to the Queries



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 [About Us](#) [Oil & Gas](#) [Alternative Fuels](#) [Gas Services](#) [Pipeline Safety](#) [Mining & Exploration](#) [Legal](#)

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## Railroad Commission of Texas Mission Statement

**The Railroad Commission serves Texas through:**

- our stewardship of natural resources and the environment;
- our concern for personal and community safety; and
- our support of enhanced development and economic vitality for the benefit of Texans.

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**Recent News** [View All](#)

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**Texas Coal Production Increases in 2014-Production up by More than One Million Tons**  
April 28, 2015  
The Railroad Commission of Texas reports Texas coal production increased by 2.8 percent in calendar year 2014 over the previous year by 1,184,287 tons for a total [Read More...](#)


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**RRC PRODUCTION STATISTICS AND ALLOWABLES FOR MAY 2015**  
April 27, 2015  
The Texas average rig count as of April 17, was 411, representing about 45 percent of all active land rigs in the United States according to Baker Hughes Incorporated. The Railroad Commission of Texas (Commission) reports that in the last 12 months, total Texas reported production was 930 million barrels of oil and 8.3 trillion cubic feet of natural gas [Read More...](#)


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**TEXAS MONTHLY OIL AND GAS STATISTICS**  
April 27, 2015  
The Railroad Commission of Texas issued a total of 923 original drilling permits in March 2015 compared to 1,894 in March 2014 [Read More...](#)

### Commissioners

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### Useful Links

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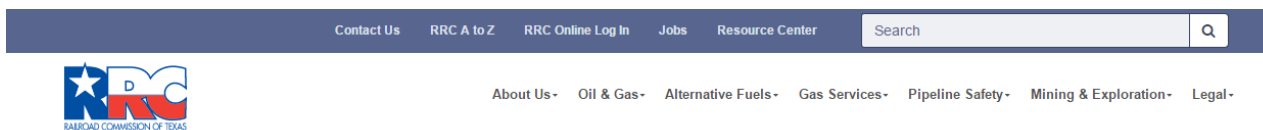
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# Online Research Queries



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## Online Research Queries

The links in the boxes allow users to research oil & gas production, drilling permits, well records, gas utility and pipeline information, surface coal/lignite mining permit information and other related queries.

**Note:** *The online research queries are intended for use by individuals needing specific information from the Railroad Commission of Texas. The use of automated tools to retrieve volumes of data can cause severe degradation of Railroad Commission of Texas systems. If the query system detects that data is being retrieved using an automated tool, the Railroad Commission of Texas will end the session for that user.*

### Requirements for Accessing Online Research Queries

The Railroad Commission of Texas recommends accessing the online research queries using a broadband Internet connection (Cable Modem, DSL, Fiber, Wireless, Satellite are common examples). A dial-up connection may work, but performance will not be desirable.

Adobe Acrobat Reader 9.5 or higher should be used AND one of the following browsers:

- Microsoft Internet Explorer 10 or higher
- Mozilla Firefox 10 or higher
- Google Chrome 20 or higher
- Apple Safari 5 or higher

### Oil & Gas

Type of Query		
Completions Query		<a href="#">Launch application</a>
Drilling Permit (W-1) Query		<a href="#">Launch application</a>
Electronic Document Management System	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Field Rules Query		<a href="#">Launch application</a>
H-10 Annual Disposal/Injection Well Monitoring Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>

### Important Disclaimer

A "data set" is any set of information electronically generated or stored by Railroad Commission of Texas (Commission) systems, including, but not limited to, the Commission's Geographic Information System, Online Research Query System, or Mainframe System.

The data sets provided by the Online Research Query System are continually being updated and are provided as a public service for informational purposes only. They are **not** intended to be used as an authoritative public record and have no legal force or effect. Users are responsible for checking the accuracy, completeness, currency, and/or suitability of these data sets themselves.

*The Commission specifically disclaims any and all warranties, representations, or endorsements, express or implied, with regard to these data sets, including, but not limited to, the warranties of merchantability, fitness for a particular purpose, or non-infringement of privately owned rights.*

### Select a Query System to search:

[Oil & Gas](#)

[Natural Gas Services](#)

[Pipeline Safety](#)

[Surface Mining & Reclamation](#)

# Online Research Queries



## Oil & Gas

Type of Query		
→ Completions Query		Launch application
Drilling Permit (W-1) Query		Launch application
Electronic Document Management System	Learn more	Launch application
Field Rules Query		Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewer	Learn more	Launch application
→ New Lease IDs Built Query	Learn more	Launch application
Oil & Gas Imaged Records Menu	Learn more	Launch application
Organization (P-5) Query	Learn more	Launch application
Orphan Well Query		Launch application
→ P-4 Gatherer/Purchaser Query	Learn more	Launch application
P-5 Renewal Status Query		Launch application
Production Data Query (limited area)	Learn more	Launch application
Production Data Query System (PDQ) (Statewide)	Learn more	Launch application
Production Reports Query (Form PR)		Launch application
→ Proration Query (Gas)	Learn more	Launch application
→ Proration Query (Oil)	Learn more	Launch application
→ Severance Query	Learn more	Launch application
Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application
Wellbore Query	Learn more	Launch application

non-infringement of privately owned rights.

Select a Query System to search:

Oil & Gas

Natural Gas Services

Pipeline Safety

Surface Mining & Reclamation

Alternative Fuels

# Proration Query (Gas)

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The Gas Proration Query provides a way to search for proration data for gas wells by:

- District
- Gas Well ID
- Field Type
- Field
- Operator

# Launch Proration Query (Gas)



## Oil & Gas

Type of Query		
Completions Query		<a href="#">Launch application</a>
Drilling Permit (W-1) Query		<a href="#">Launch application</a>
Electronic Document Management System	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Field Rules Query		<a href="#">Launch application</a>
H-10 Annual Disposal/Injection Well Monitoring Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Inactive Well Query		<a href="#">Launch application</a>
Inactive Well Aging Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Injection/Disposal Permit Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Maps - Public GIS Viewer	<a href="#">Learn more</a>	<a href="#">Launch application</a>
New Lease IDs Built Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Oil & Gas Imaged Records Menu	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Organization (P-5) Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Orphan Well Query		<a href="#">Launch application</a>
P-4 Gatherer/Purchaser Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
P-5 Renewal Status Query		<a href="#">Launch application</a>
Production Data Query (limited area)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Data Query System (PDQ) (Statewide)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Reports Query (Form PR)		<a href="#">Launch application</a>
Proration Query (Gas)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Proration Query (Oil)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Severance Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Surface Casing Estimator - Bureau of Economic Geology	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Wellbore Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>

# Gas Proration Schedule Query Criteria



**NRC ONLINE SYSTEM**

**Oil & Gas Data Query**

[Query Menu](#) [Help](#)

## Gas Proration Schedule Query Criteria for April 2015

Enter your search criteria and click on Submit to view the results.

### Search Criteria

District:

API Unique No.: 42 -  -

Oil Lease No./Gas Well ID No:

Type Well:

Field Type:

Field(s):

Operator(s):

# Gas Proration Query Results



## ONLINE SYSTEM

### Oil & Gas Data Query

[Query Menu](#) [Help](#)

#### Gas Proration Query Results for April 2015

##### Search Criteria:

District:

Oil Lease No./Gas Well ID No: 265565

Lease Name(s): DIXON UNIT

[Return](#)

1 results

Page: 1 of 1

Page Size: [View All](#) ▼

<a href="#">API No.</a>	<a href="#">District</a>	<a href="#">Lease No.</a>	<a href="#">Lease Name</a>	<a href="#">Well No.</a>	<a href="#">Field No.</a>	<a href="#">Field Name</a>	<a href="#">Field Type</a>	<a href="#">Operator No.</a>	<a href="#">Operator Name</a>	<a href="#">Acres</a>	<a href="#">Deliv. (MCF)</a>	<a href="#">Allowable</a>
<a href="#">25134441</a> <a href="#">Links</a> ▼	09	<a href="#">265565</a> <a href="#">Links</a> ▼	DIXON UNIT	B 3H	<a href="#">65280200</a>	NEWARK, EAST (BARNETT SHALE)		945936	XTO ENERGY INC.	46.06	536	14070 X

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# Gas Proration Results for Dist. & Lease



**RC ONLINE SYSTEM**


**Oil & Gas Data Query**

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## Lease Detail

[Drilling Permits](#) [Wellbore](#) [UIC](#) [Severance](#) [P4](#) [Oil Proration](#) **[Gas Proration](#)** [Inactive Well Aging](#) [Inactive Well](#) [P5 Renewal Status](#) [Orphan Well Aging](#) [Operator](#)

### Lease Summary

Api Number: **25134441** 

District: **09**

Oil Lease No./Gas Well ID No: **265565** 

Lease Name: **DIXON UNIT**

Well Number: **B 3H**

Well Type: **Gas**

Field Number: **65280200**

Field Name: **NEWARK, EAST (BARNETT SHALE)**

Current Operator Number: **945936**

Current Operator Name: **XTO ENERGY INC.**

Operator Status: **Active**

### April 2015 Gas Proration Results for District and Lease

1 results

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<a href="#">API No.</a>	<a href="#">District</a>	<a href="#">Lease No.</a>	<a href="#">Lease Name</a>	<a href="#">Well No.</a>	<a href="#">Field No.</a>	<a href="#">Field Name</a>	<a href="#">Field Type</a>	<a href="#">Operator No.</a>	<a href="#">Operator Name</a>	<a href="#">Acres</a>	<a href="#">Deliv. (MCF)</a>	<a href="#">Allowable</a>
25134441 <a href="#">Links</a> ▼	09	<b>265565</b> <a href="#">Links</a> ▼	DIXON UNIT	B 3H	<a href="#">65280200</a>	NEWARK, EAST (BARNETT SHALE)		945936	XTO ENERGY INC.	46.06	536	14070 X

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# Gas Proration Query Results




## RC ONLINE SYSTEM

### Oil & Gas Data Query

[Query Menu](#) [Help](#)

#### Gas Proration Query Results for April 2015

<b>District:</b>	<b>09</b>	<b>Field Type:</b>	
<b>Operator Name:</b>	<b>XTO ENERGY INC.</b>	<b>Operator Number:</b>	<b>945936</b>
<b>Lease Name:</b>	<b>DIXON UNIT</b>	<b>Lease Number:</b>	<b>265565</b> 
<b>Well Number:</b>	<b>B 3H</b>	<b>API Number:</b>	<b>251-34441</b>
<b>Field Name:</b>	<b>NEWARK, EAST (BARNETT SHALE)</b>	<b>Field Number:</b>	<b>65280200</b>
<b>Monthly Allowable:</b>	<b>14070 X</b>	<b>Top Allowable:</b>	<b>16080</b>

Detail Information	
Type Well:	PRODUCING
Capability:	469
Special Daily Amount:	0
Special Allowable Code:	
K2 Special Flag:	No
Deliverability (MCF):	536
Calculated Deliverability Potential:	0
Shut-In Pressure:	283
Bottom Hole Pressure:	0
Rock Pressure:	0
Gas Grav	0.6
Cond Grav	0.0
GOR	0

# Gas Proration Query Results Cont.



Gas Grav	0.6
Cond Grav	0.0
GOR	0
Acre Feet:	0.0
Acres:	46.0600
G-1 Test:	04/03/2012
G-1 Test Gas:	4759
14(B)(2) Flag:	N
14(B)(2) Code:	No 14(B)(2) extension has been granted
14(B)(2) Date:	
Form Lack:	
Exception to G10 Test:	Regular G-10 Test Required
Exception to BHP Test:	No Exception
Exception to SIP Test:	No Test Required
<b>G10 Test Information</b>	
Type:	Survey
Test Date:	09/19/2014
Effective Date:	12/01/2014
Gas MCF:	536
Condensate BBLS:	0.0
Water BBLS:	19
Shut-In Well Head Pressure:	283
Gas Gravity:	.584
Condensate Gravity:	0.0
Flowing Pressure:	283
Bottom Hole Pressure:	0
Calculated Deliverability Potential:	0
Gas/Condensate Ratio:	9999
Potential:	0
<div>Return</div>	

# Gas Proration Results for Dist. & Lease



**RC ONLINE SYSTEM**


**Oil & Gas Data Query**

[Query Menu](#) [Help](#)


## Lease Detail

[Drilling Permits](#) [Wellbore](#) [UIC](#) [Severance](#) [P4](#) [Oil Proration](#) **[Gas Proration](#)** [Inactive Well Aging](#) [Inactive Well](#) [P5 Renewal Status](#) [Orphan Well Aging](#) [Operator](#)

### Lease Summary

Api Number: **25134441** 

District: **09**

Oil Lease No./Gas Well ID No: **265565** 

Lease Name: **DIXON UNIT**

Well Number: **B 3H**

Well Type: **Gas**

Field Number: **65280200**

Field Name: **NEWARK, EAST (BARNETT SHALE)**

Current Operator Number: **945936**

Current Operator Name: **XTO ENERGY INC.**

Operator Status: **Active**

### April 2015 Gas Proration Results for District and Lease

1 results

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<a href="#">API No.</a>	<a href="#">District</a>	<a href="#">Lease No.</a>	<a href="#">Lease Name</a>	<a href="#">Well No.</a>	<a href="#">Field No.</a>	<a href="#">Field Name</a>	<a href="#">Field Type</a>	<a href="#">Operator No.</a>	<a href="#">Operator Name</a>	<a href="#">Acres</a>	<a href="#">Deliv. (MCF)</a>	<a href="#">Allowable</a>
25134441 <a href="#">Links</a> ▼	09	<a href="#">265565</a> <a href="#">Links</a> ▼	DIXON UNIT	B 3H	<b>65280200</b>	NEWARK, EAST (BARNETT SHALE)		945936	XTO ENERGY INC.	46.06	536	14070 X

[Return](#)

# Proration Schedule by Field



**NRC ONLINE SYSTEM**

**Oil & Gas Data Query**

[Query Menu](#) [Help](#)

Gas Proration Schedule Query Results for April 2015

Proration Schedule by Field

Field Information							
Field Name:	NEWARK, EAST (BARNETT SHALE)			Field Number:	65280200		
Field Type:				Discovery County:	WISE		
Schedule Start Date:				H2S Flag:	Exempt		
New Field Approval Date:				Consolidated Field:	No		
Proration Date:				Docket Number:	09-0242843		
Suspension Date:				1st Well Drilling Permit:	000000		
Number of Comingled Wells:	1			Depth:	7216		
Allocation Formula/Factor:	0% ,.0000000						

Gas Field Rules:							
<b>County Regular:</b> No <b>Salt Dome:</b> No <b>Field Location:</b> Land <b>Don't Permit:</b> Yes <b>Schedule Remarks:</b> AND ATTACH A COPY OF THIS FINAL ORDER. <b>Comments:</b> 20 ACRE OPTIONS.							
Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Optional Rules	All Depth	330	0	20.0	0.0	CC	99,999
Special Rules	All Depth	330	0	320.0	32.0		0

# Proration Schedule by Field Cont.



## Gas Field Rules:

County Regular: No Salt Dome: No Field Location: Land Don't Permit: Yes

Schedule Remarks: AND ATTACH A COPY OF THIS FINAL ORDER.

Comments: 20 ACRE OPTIONS.

Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Optional Rules	All Depth	330	0	20.0	0.0	CC	99,999
Special Rules	All Depth	330	0	320.0	32.0		0

## Remarks:

Date	Remark
02/04/2015	PER DOCKET #09-0286621 MCCUTCHIN PETROLEUM CORPORATION IS GRANTED AN EXCEPTION TO SWR 11 FOR ITS CHAMPION UNIT, WELL NO. 1H (API NO 497-37155). THIS EXCEPTION IS FOR THE DIRECTIONAL GYRO SURVEY CONDUCTED ON THE VERTICAL PORTION OF THE WELLBORE FROM SURFACE TO A DEPTH OF 6,180 FEET ON 10/10/2010. OPERATOR SHALL FILE A G-1 AND ATTACH A COPY OF THIS FINAL ORDER.
09/27/2013	PER DOCKET 09-0277581 ALL WELLS IN MONTAGUE, WISE, CLAY, COOKE, DENTON AND JACK COUNTIES ONLY AND WITH A GAS-OIL RATIO OF 3000 CUBIC FEET GAS PER BARREL OF OIL AND ABOVE WILL BE GRANTED A PERMANENT GAS WELL CLASSIFICATION IF TIMELY FILED. WELLS IN SAID COUNTIES ARE CONSIDERED TIMELY IF A WELL RECORD ONLY IS FILED WITHIN 30 DAYS OF COMPLETION AND THE INITIAL POTENTIAL IS FILED WITHIN 180 DAYS OF COMPLETION. COMPLIANCE WITH THESE GUIDELINES WILL RESULT IN BACKDATING ALLOWABLE TO DATE OF FIRST PRODUCTION.
08/22/2005	FIELD DISCOVERED 10/15/1981
07/18/2005	PENETRATION POINT = ECP OR UP.PERF. SEE DKT#09-0242843.
07/13/2005	PER DOCKET #09-0242843, 20 ACRE OPTIONS ADDED. NO MAXIMUM DIAGONAL APPLIES. NO PRORATION UNIT PLATS REQUIRED. NEED P15 AND AND ON THAT FORM OR ON AN ATTACHMENT, OPERATOR SHALL LIST THE NUMBER OF ACRES THAT ARE BEING ASSIGNED TO EACH WELL ON THE LEASE OR UNIT FOR PRORATION PURPOSES (PRORATION ACREAGE LIST).
07/12/2005	NO MINIMUM WELL SPACING SHALL APPLY IN THIS FIELD
06/01/2005	PER DOCKET #09-0242054, A HORIZONTAL DRAINHOLE WELL QUALIFIES AS A STACKED LATERAL WELL WHEN THERE ARE TWO OR MORE HORIZONTAL DRAINHOLE WELLS ON THE SAME LEASE OR POOLED UNIT WITHIN THE CORRELATIVE INTERVAL AND EACH HORIZONTAL DRAINHOLE IS DRILLED FROM A DIFFERENT SURFACE LOCATION ON THE SAME LEASE OR POOLED UNIT. NO MORE THAN 200 FEET BETWEEN THE SURFACE LOCATIONS OF THE HORIZONTAL DRAINHOLES OF A STACKED LATERAL. EACH POINT OF A STACKED LATERAL WELL'S HORIZONTAL DRAINHOLE SHALL BE NO MORE THAN 200 FEET IN A HORIZONTAL DIRECTION FROM ANY POINT ALONG ANY OTHER HORIZONTAL DRAINHOLE IN THAT SAME STACKED LATERAL WELL.
01/06/1999	PER DOCKET 09-0220217 FIELD RULES EFFECTIVE NOVEMBER 8, 1998 OPTIONAL 40 ACRES WITH MAX. DIA. 2100' CORNER TO CORNER WITH 330' TO LEASE LINE AND 660' BETWEEN WELLS WELL TESTS SHALL BE REQUIRED ANNUALLY AND SHALL NOT BE REQUIRED TO BE SHUT IN FOR THE ANNUAL G-10 TEST
04/17/1995	FIELD RETURNED TO AOF EFFECTIVE 4/1/95 BASED ON COMPLETED AOF SURVEY.
03/17/1995	FIELD RETURNED TO PRORATION EFFECTIVE 4/1/95 BASED ON DELINQUENT AOF SURVEY.
04/28/1994	FIELD RULES AMENDED PER DKT#09-0204410; BETWEEN WELL SPACING CHANGED TO 1200' AND OPTIONAL UNITS CHANGED TO 80 ACRE UNITS WITH 3250 DIAGONAL, EFFECTIVE 4/25/94. CORRELATIVE INTERVAL DESIGNATED AS 6672' TO 7166'.
12/21/1992	ALLOCATION FORMULA SUSPENDED ADMINISTRATIVELY EFFECTIVE 1/1/93.
04/01/1986	FIELD RULES EFF 03/03/86 PER DOC.# 09-86394 OPTIONAL 160 ACRE UNIT; 6000'DIAG
	ALLOCATION FORMULA EFF. 070183 PER AMENDMENT TO SWR 28 & 29 03/01/89 PER DOCKET # 9-90,570, TEMPORARY RULES ARE MADE PERMANENT.

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# Proration Query (Oil)

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The Oil Proration Query provides a way to search for proration data for oil wells by:

- District
- API Number
- Oil Lease Number
- Well Type
- Field Type
- County
- Field
- Operator

# Launch Proration Query (Oil)



## Oil & Gas

Type of Query		
Completions Query		<a href="#">Launch application</a>
Drilling Permit (W-1) Query		<a href="#">Launch application</a>
Electronic Document Management System	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Field Rules Query		<a href="#">Launch application</a>
H-10 Annual Disposal/Injection Well Monitoring Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Inactive Well Query		<a href="#">Launch application</a>
Inactive Well Aging Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Injection/Disposal Permit Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Maps - Public GIS Viewer	<a href="#">Learn more</a>	<a href="#">Launch application</a>
New Lease IDs Built Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Oil & Gas Imaged Records Menu	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Organization (P-5) Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Orphan Well Query		<a href="#">Launch application</a>
P-4 Gatherer/Purchaser Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
P-5 Renewal Status Query		<a href="#">Launch application</a>
Production Data Query (limited area)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Data Query System (PDQ) (Statewide)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Reports Query (Form PR)		<a href="#">Launch application</a>
Proration Query (Gas)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Proration Query (Oil)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Severance Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Surface Casing Estimator - Bureau of Economic Geology	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Wellbore Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>

# Oil Proration Schedule Query Criteria



**RRC ONLINE SYSTEM**

**Oil & Gas Data Query**

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## Oil Proration Schedule Query Criteria for May 2015

Enter your search criteria and click on Submit to view the results.

### Search Criteria

District: 08 ▼

API Unique No.: 42 -  -

Oil Lease No./Gas Well ID No: 39874

[Search for Lease](#)

Type Well: None Selected ▼

Field Type: None Selected ▼

County: None Selected ▼

Field(s):

[Search for Field](#)

Operator(s):

[Search for Operator](#)

[Submit](#)

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# Oil Proration Query Results



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Oil Proration Query Results for May 2015

Search Criteria:

District: 08

Oil Lease No./Gas Well ID No: 39874

Lease Name(s): GIBSON 7 UNIT

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
<a href="#">17333464</a> <a href="#">Links</a>	08	<a href="#">39874</a> <a href="#">Links</a>	GIBSON 7 UNIT	<a href="#">1</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
<a href="#">17334572</a> <a href="#">Links</a>	08	<a href="#">39874</a> <a href="#">Links</a>	GIBSON 7 UNIT	<a href="#">1A</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING
<a href="#">17334617</a> <a href="#">Links</a>	08	<a href="#">39874</a> <a href="#">Links</a>	GIBSON 7 UNIT	<a href="#">1B</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		9.0	9888	40.0	9# / 2572	PRODUCING

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# Oil Proration Results for API



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## Lease Detail

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### Lease Summary

Api Number: **17334572**

District: **08**

Oil Lease No./Gas Well ID No: **39874**

Lease Name: **GIBSON 7 UNIT**

Well Number: **1A**

Well Type: **Oil**

Field Number: **85280300**

Field Name: **SPRABERRY (TREND AREA)**

Current Operator Number: **027200**

Current Operator Name: **APACHE CORPORATION**

Operator Status: **Active-Ext**

### May 2015 Oil Proration Results for API Number

2 results

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17334572 <a href="#">Links</a> ▼	08	42610 <a href="#">Links</a> ▼	GIBSON 7 UNIT	<a href="#">1A</a>	<a href="#">45484200</a>	JAILHOUSE (FUSSELMAN)	REGULAR	027200	APACHE CORPORATION		0.0	0	160.0		PARTIAL PLUG
17334572 <a href="#">Links</a> ▼	08	39874 <a href="#">Links</a> ▼	GIBSON 7 UNIT	<a href="#">1A</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING

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# Oil Proration Query Results



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Oil Proration Query Results for May 2015

Search Criteria:

District: 08

Oil Lease No./Gas Well ID No: 39874

Lease Name(s): GIBSON 7 UNIT

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3 results

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
<a href="#">17333464</a> <a href="#">Links</a>	08	<a href="#">39874</a> <a href="#">Links</a>	GIBSON 7 UNIT	<a href="#">1</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
<a href="#">17334572</a> <a href="#">Links</a>	08	<a href="#">39874</a> <a href="#">Links</a>	GIBSON 7 UNIT	<a href="#">1A</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING
<a href="#">17334617</a> <a href="#">Links</a>	08	<a href="#">39874</a> <a href="#">Links</a>	GIBSON 7 UNIT	<a href="#">1B</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		9.0	9888	40.0	9# / 2572	PRODUCING

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# Oil Proration Results for Dist. & Lease



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#### Lease Detail

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#### Lease Summary

Api Number:	District: <b>08</b>
Oil Lease No./Gas Well ID No: <b>39874</b> 	Lease Name: <b>GIBSON 7 UNIT</b>
Well Number:	Well Type: <b>Oil</b>
Field Number: <b>85280300</b>	Field Name: <b>SPRABERRY (TREND AREA)</b>
Current Operator Number: <b>027200</b>	Current Operator Name: <b>APACHE CORPORATION</b>
Operator Status: <b>Active-Ext</b>	

#### May 2015 Oil Proration Results for District and Lease

3 results			Page: 1 of 1			Page Size: <a href="#">View All</a> ▼									
API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17333464 <a href="#">Links</a> ▼	08	39874 <a href="#">Links</a> ▼	GIBSON 7 UNIT	<a href="#">1</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
17334572 <a href="#">Links</a> ▼	08	39874 <a href="#">Links</a> ▼	GIBSON 7 UNIT	<a href="#">1A</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING
17334617 <a href="#">Links</a> ▼	08	39874 <a href="#">Links</a> ▼	GIBSON 7 UNIT	<a href="#">1B</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		9.0	9888	40.0	9# / 2572	PRODUCING

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# Proration Schedule by Well



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Oil Proration Schedule Query Results for May 2015

## Proration Schedule by Well

<b>District:</b>	08	<b>Operator Number:</b>	027200
<b>Operator Name:</b>	APACHE CORPORATION	<b>Lease Number:</b>	39874
<b>Lease Name:</b>	GIBSON 7 UNIT	<b>API Number:</b>	173-34572
<b>Well Number:</b>	1A	<b>Field Number:</b>	85280300
<b>Field Name:</b>	SPRABERRY (TREND AREA)	<b>Daily Allowable:</b>	4
<b>Field Type:</b>	REGULAR	<b>Gas Limit:</b>	2572
<b>Field Top Well Allowable:</b>	1030	<b>Monthly Allowable:</b>	124

Well Detail Information	
Type Well:	PRODUCING
Allowable Code:	Prorated
Allowable Limit:	Limited by Potential
Allocation Flag:	N
Special Allowable Code:	0
Special Allowable Amount:	0
Water Production:	2
Potential:	4.0
Lowest Perf:	10047
Acres:	40.0
Acre Feet:	0
Sand Thickness:	0
Tolerance:	
Bottom Hole Pressure:	0
Form Lack:	
W-10 Test Information	
Test Type:	Survey
Test Date:	01/12/2015
Effective Date:	04/01/2015
Type of Producing Method:	Pumping
Daily Oil BBL:	4.0
Daily Water BBL:	2
Daily Gas MCF:	89
Gas/Oil Ratio CF/BBL:	22250
Allocation:	No

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# Oil Proration Results for Dist. & Lease



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#### Lease Detail

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#### Lease Summary

Api Number:	District: <b>08</b>
Oil Lease No./Gas Well ID No: <b>39874</b> 	Lease Name: <b>GIBSON 7 UNIT</b>
Well Number:	Well Type: <b>Oil</b>
Field Number: <b>85280300</b>	Field Name: <b>SPRABERRY (TREND AREA)</b>
Current Operator Number: <b>027200</b>	Current Operator Name: <b>APACHE CORPORATION</b>
Operator Status: <b>Active-Ext</b>	

#### May 2015 Oil Proration Results for District and Lease

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17333464 <div>Links</div>	08	39874 <div>Links</div>	GIBSON 7 UNIT	<a href="#">1</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3 # / 4120	PRODUCING
17334572 <div>Links</div>	08	39874 <div>Links</div>	GIBSON 7 UNIT	<a href="#">1A</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4 # / 2572	PRODUCING
17334617 <div>Links</div>	08	39874 <div>Links</div>	GIBSON 7 UNIT	<a href="#">1B</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		9.0	9888	40.0	9 # / 2572	PRODUCING

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# Proration Schedule by Field



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Oil Proration Schedule Query Results for May 2015

Proration Schedule by Field

Field Information	
Field Name: SPRABERRY (TREND AREA)	Field Number: 85280300
Field Type: REGULAR	Discovery County: MIDLAND
Schedule Start Date: 12/01/1952	H2S Flag: Exempt
New Field Approval Date:	Consolidated Field: No
Proration Date: 12/01/2014	Docket Number: 7C-0291169
Suspension Date:	1st Well Drilling Permit: 000000
Field Top Well Allowable: 1030	Depth: 8000
Allocation Formula/Factor:	25% PER WELL,257.0000000 PER WELL;75% ACRES,9.6600000 ACRES

## Oil Field Rules:

County Regular: No Salt Dome: No Field Location: Land Don't Permit: Yes

Schedule Remarks: AFTER TESTING THE WELL.

Comments: R38 OK W/O DATA,P-15'S,ACLIST & LEASE PLAT OR PRO PLAT

Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Special Rules	All Depth	330	0	80.0	80.0	CC	0

## Remarks:

Date	Remark

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# Oil Proration Query Results – Comp.



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#### Oil Proration Query Results for May 2015

##### Search Criteria:

District: 08  
Oil Lease No./Gas Well ID No: 39874  
Lease Name(s): GIBSON 7 UNIT

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
<a href="#">17333464</a> <a href="#">Links</a>	08	<a href="#">39874</a> <a href="#">Links</a>	GIBSON 7 UNIT	<a href="#">1</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
<a href="#">17334572</a> <a href="#">Completion</a>	08	<a href="#">39874</a> <a href="#">Links</a>	GIBSON 7 UNIT	<a href="#">1A</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING
<a href="#">17334617</a> <a href="#">GIS Viewer</a>	08	<a href="#">39874</a> <a href="#">Links</a>	GIBSON 7 UNIT	<a href="#">1B</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		9.0	9888	40.0	9# / 2572	PRODUCING

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# Completions Query Results



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#### Completions Query Results

##### Search Criteria:

- API No.:17334572

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<a href="#">Tracking No.</a>	<a href="#">Status</a>	<a href="#">Packet Type</a>	<a href="#">API No.</a>	<a href="#">Drilling Permit No.</a>	<a href="#">Well No.</a>	<a href="#">Submit Date</a>	<a href="#">Operator No.</a>	<a href="#">Operator Name</a>	<a href="#">Lease No.</a>	<a href="#">Lease Name</a>
<a href="#">42556</a>	Approved	Oil / W-2	173-34572	727482	1A	04/13/2012	027200	APACHE CORPORATION	42610	GIBSON 7 UNIT
<a href="#">74049</a>	Approved	Oil / W-2	173-34572	751406	1A	05/14/2013	027200	APACHE CORPORATION	39874	GIBSON 7 UNIT

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# Completion Form Summary



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**Form Summary**

<b>Packet Summary Data</b>	<b>Submitted: Online</b>
Tracking No.: <b>42556</b>	Status: <b>Approved (05/16/2013)</b>
Operator Name: <b>APACHE CORPORATION (027200)</b>	Type Of Completion: <b>New Well</b>
Field Name: <b>JAILHOUSE (FUSSELMAN)</b>	Completion or Recompletion Date: <b>03/02/2012</b>
Lease Name: <b>GIBSON 7 UNIT</b>	Purpose Of Filing: <b>Initial Potential</b>
RRC District No.: <b>08</b>	Well Type: <b>Producing</b>
RRC Gas ID or Oil Lease No.: <b>42610</b>	County: <b>GLASSCOCK</b>
Well No.: <b>1A</b>	Drilling Permit No: <b>727482</b>
API No.: <b>173-34572</b>	Wellbore Profile: <b>VERTICAL</b>
Submitted: <b>(04/13/2012)</b>	Field No.: <b>45484200</b>

Form	Status	View Report
W-2	Certified	<a href="#">View Report</a>
L-1	Certified	<a href="#">View Report</a>
W-12	Certified	
P-15	Certified	<a href="#">View Report</a>
P-4 Data	Certified	<a href="#">View Report</a>
L-1 Header		<a href="#">View Report</a>
Plat		<a href="#">View Report</a>
GAU LETTER		<a href="#">View Report</a>
W-12		<a href="#">View Report</a>
W-15		<a href="#">View Report</a>
Directional Survey - Certification		<a href="#">View Report</a>
Directional Survey - Gyro		<a href="#">View Report</a>
P-12		<a href="#">View Report</a>

**Public Comments**

# Form W-2



RAILROAD COMMISSION OF TEXAS		Form W-2
<div>1701 N. Congress P.O. Box 12967 Austin, Texas 78701-2967</div> <div>Status: Approved Date: 05/19/2013 Tracking No.: 42556</div>		
<b>OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG</b>		
<b>OPERATOR INFORMATION</b>		
Operator Name: APACHE CORPORATION Operator No.: 027200 Operator Address: ATTN: REGULATORY STE 3000 303 VETERANS AIRPARK LN MIDLAND, TX 79705-0000		
<b>WELL INFORMATION</b>		
API No.: 42-173-34572 County: GLASSCOCK Well No.: 1A RRC District No.: 08 Lease Name: GIBSON 7 UNIT Field Name: JAILHOUSE (FUSSELMAN) RRC Lease No.: 42610 Field No.: 45484200 Location: Section: 7, Block: 33 T4S, Survey: T&P RR CO SVY, Abstract: 148		
Latitude: Longitude: This well is located _____ miles in a _____ direction from _____, which is the nearest town in the county.		
<b>FILING INFORMATION</b>		
Purpose of filing: Initial Potential Type of completion: New Well Well Type: Producing Completion or Recompletion Date: 03/02/2012 Type of Permit Date Permit No. Permit to Drill, Plug Back, or Deepen 11/04/2011 727482 Rule 37 Exception 0273295 Fluid Injection Permit O&G Waste Disposal Permit Other:		
<b>COMPLETION INFORMATION</b>		
Spud date: Date of first production after rig released: 03/02/2012 Date plug back, deepening, recompletion, or drilling operation commenced: 12/24/2011 Date plug back, deepening, recompletion, or drilling operation ended: 01/07/2012 Number of producing wells on this lease in this field (reservoir) including this well: 1 Distance to nearest well in lease & reservoir (ft.): 0.0 Total number of acres in lease: 160.00 Elevation (ft.): 2628 GL Total depth TVD (ft.): 10449 Total depth MD (ft.): Plug back depth TVD (ft.): 10378 Plug back depth MD (ft.): Was directional survey made other than inclination (Form W-12)? No Rotation time within surface casing (hours): Is Cementing Affidavit (Form W-15) attached? Yes Recompletion or reclass? No Multiple completion? No Type(s) of electric or other log(s) run: Combo of Induction/Neutron/Density Electric Log Other Description: Location of well, relative to nearest lease boundaries of lease on which this well is located: 354.0 Feet from the South Line and 660.0 Feet from the West Line of the GIBSON 7 Lease.		
<b>FORMER FIELD (WITH RESERVOIR) &amp; GAS ID OR OIL LEASE NO.</b>		
Field & Reservoir Gas ID or Oil Lease No. Well No. Prior Service Type		
PACKET: N/A		

Page 1 of 3

W2: N/A											
FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:											
GAU Groundwater Protection Determination	Depth (ft.):										
SWR 13 Exception	Depth (ft.):										
Date: 11/14/2011											
<b>INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION</b>											
Date of test: 03/26/2012	Production method: Pumping										
Number of hours tested: 24	Choke size:										
Was swab used during this test? No	Oil produced prior to test: 224.00										
<b>PRODUCTION DURING TEST PERIOD:</b>											
Oil (BBLs): 309.00	Gas (MCF): 245										
Gas - Oil Ratio: 802	Flowing Tubing Pressure:										
Water (BBLs): 150											
<b>CALCULATED 24-HOUR RATE</b>											
Oil (BBLs): 309.0	Gas (MCF): 248										
Oil Gravity - API - 60.: 51.0	Casing Pressure:										
Water (BBLs): 150											
<b>CASING RECORD</b>											
Row	Type of Casing	Casing Hole Size (in.)	Setting Size (in.)	Depth (ft.)	Multi - Stage Tool Depth (ft.)	Multi - Stage Shoe Depth (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1		13 3/8	17 1/2	443			C	495	961.0	0	
2		8 5/8	11	3228			C	900	1767.0	0	
3		5 1/2	7 7/8	10449			H	1300	2193.0	3180	
<b>LINER RECORD</b>											
Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By		
N/A											
<b>TUBING RECORD</b>											
Row	Size (in.)	Depth Size (ft.)	Packer Depth (ft.)/Type								
1	2 3/8	10325	/								
<b>PRODUCING/INJECTION/DISPOSAL INTERVAL</b>											
Row	Open hole?	From (ft.)	To (ft.)								
1	No	L 10244	10246.0								
<b>ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.</b>											
Was hydraulic fracturing treatment performed? No											
Is well equipped with a downhole actuation sleeve? No											
If yes, actuation pressure (PSIG):											
Production casing test pressure (PSIG) prior to hydraulic fracturing treatment:											
Actual maximum pressure (PSIG) during hydraulic fracturing:											
Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR29)? No											
Row	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)								

Page 2 of 3

1		REVEASE CIR.12 BBLs OF ACETIC ACID	10244	10246
<b>FORMATION RECORD</b>				
Formations	Encountered	Depth TVD (ft.)	Depth MD (ft.)	Is formation isolated? Remarks
WOLFCAMP		6883.0		
STRAWN		9512.0		
FUSSELMAN		10235.0		
Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)? Yes				
Is the completion being downhole commingled (SWR 10)? No				
<b>REMARKS</b>				
<b>RRC REMARKS</b>				
<b>PUBLIC COMMENTS:</b>				
<b>CASING RECORD :</b>				
<b>TUBING RECORD:</b>				
<b>PRODUCING/INJECTION/DISPOSAL INTERVAL :</b>				
ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :				
<b>POTENTIAL TEST DATA:</b>				
<b>OPERATOR'S CERTIFICATION</b>				
Printed Name: Keisha Stark		Title: Regulatory Analyst II		
Telephone No.: (432) 816-1000		Date Certified: 05/15/2013		

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# P-4 Gatherer/Purchaser Query

---



The P-4 Gatherer/Purchaser Query provides a way to search for gatherers and purchasers by:

- Well Type
- District
- Lease
- Field
- Operator
- Gatherer/Purchaser Type
- Gatherer/Purchaser Number
- Product

# Launch P-4 Gath./Purch. Query



## Oil & Gas

Type of Query		
Completions Query		<a href="#">Launch application</a>
Drilling Permit (W-1) Query		<a href="#">Launch application</a>
Electronic Document Management System	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Field Rules Query		<a href="#">Launch application</a>
H-10 Annual Disposal/Injection Well Monitoring Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Inactive Well Query		<a href="#">Launch application</a>
Inactive Well Aging Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Injection/Disposal Permit Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Maps - Public GIS Viewer	<a href="#">Learn more</a>	<a href="#">Launch application</a>
New Lease IDs Built Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Oil & Gas Imaged Records Menu	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Organization (P-5) Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Orphan Well Query		<a href="#">Launch application</a>
P-4 Gatherer/Purchaser Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
P-5 Renewal Status Query		<a href="#">Launch application</a>
Production Data Query (limited area)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Data Query System (PDQ) (Statewide)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Reports Query (Form PR)		<a href="#">Launch application</a>
Proration Query (Gas)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Proration Query (Oil)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Severance Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Surface Casing Estimator - Bureau of Economic Geology	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Wellbore Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>

# P-4 Gath./Purch. Query Criteria



**RC ONLINE SYSTEM**

**Oil & Gas Data Query**

[Query Menu](#) [Help](#)

## P-4 Gatherer/Purchaser Query

Enter your search criteria and click on Submit to view the results.

### Search Criteria

Choose One: ☐ Oil Wells ☐ Gas Wells ☒ Both

District:

Oil Lease No./Gas Well ID No:

Field(s):

Operator(s):

Gatherer/Purchaser: ☐ Gatherer ☐ Purchaser ☒ Both

Gatherer/Purchaser  
(P-5) Number:

Gatherer Product:

# P-4 Gath./Purch. Query Results



## ONLINE SYSTEM

### Oil & Gas Data Query

[Query Menu](#) [Help](#)

#### P-4 Gatherer/Purchaser Query Results

##### Search Criteria:

Oil Lease No./Gas Well ID No: 265565

Lease Names: DIXON UNIT

[Return](#)

3 results

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<a href="#">District</a>	<a href="#">Lease No.</a>	<a href="#">Lease Name</a>	<a href="#">Field No.</a>	<a href="#">Field Name</a>	<a href="#">Operator Name</a>	<a href="#">Gatherer/Purchaser Name</a>	<a href="#">Type</a>	<a href="#">Oil/Gas</a>	<a href="#">Product</a>
09	<a href="#">265565</a> <a href="#">Links</a> ▼	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	BARNETT GATHERING, LLC	Gatherer	Gas	Gas
09	<a href="#">265565</a> <a href="#">Links</a> ▼	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	CROSS TIMBERS ENERGY SERVCS, INC	Purchaser	Gas	Gas
09	<a href="#">265565</a> <a href="#">Links</a> ▼	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	SUNOCO PTNRS. MKTG.&TERMINALS LP	Gatherer	Gas	Condensate

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# Lease Detail – P-4



## ONLINE SYSTEM

### Oil & Gas Data Query

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#### Lease Detail

[Drilling Permits](#) [Wellbore](#) [UIC](#) [Severance](#) **P4** [Oil Proration](#) [Gas Proration](#) [Inactive Well Aging](#) [Inactive Well](#) [P5 Renewal Status](#) [Orphan Well Aging](#) [Operator](#)

#### Lease Summary

Api Number: **25134441**

District: **09**

Oil Lease No./Gas Well ID No: **265565**

Lease Name: **DIXON UNIT**

Well Number: **B 3H**

Well Type: **Gas**

Field Number: **65280200**

Field Name: **NEWARK, EAST (BARNETT SHALE)**

Current Operator Number: **945936**

Current Operator Name: **XTO ENERGY INC.**

Operator Status: **Active-Ext**

#### P-4 Gatherer/Purchaser Results for District and Lease

3 results

Page: 1 of 1

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District	Lease No.	Lease Name	Field No.	Field Name	Operator Name	Gatherer/Purchaser Name	Type	Oil/Gas	Product
09	<a href="#">265565</a> <a href="#">Links</a> ▼	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	BARNETT GATHERING, LLC	Gatherer	Gas	Gas
09	<a href="#">265565</a> <a href="#">Links</a> ▼	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	CROSS TIMBERS ENERGY SERVCS, INC	Purchaser	Gas	Gas
09	<a href="#">265565</a> <a href="#">Links</a> ▼	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	SUNOCO PTNRS. MKTG.&TERMINALS LP	Gatherer	Gas	Condensate

[Return](#)

# Severance Query

---



The Severance Query provides a way to search for wells on severed leases by:

- District
- Lease
- County
- Field
- Operator
- Issued by (RRC Oil and Gas section)
- Severance Reason
- Certified Letter Date
- Severance Category

# Launch Severance Query




## Oil & Gas

Type of Query		
Completions Query		<a href="#">Launch application</a>
Drilling Permit (W-1) Query		<a href="#">Launch application</a>
Electronic Document Management System	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Field Rules Query		<a href="#">Launch application</a>
H-10 Annual Disposal/Injection Well Monitoring Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Inactive Well Query		<a href="#">Launch application</a>
Inactive Well Aging Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Injection/Disposal Permit Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Maps - Public GIS Viewer	<a href="#">Learn more</a>	<a href="#">Launch application</a>
New Lease IDs Built Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Oil & Gas Imaged Records Menu	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Organization (P-5) Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Orphan Well Query		<a href="#">Launch application</a>
P-4 Gatherer/Purchaser Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
P-5 Renewal Status Query		<a href="#">Launch application</a>
Production Data Query (limited area)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Data Query System (PDQ) (Statewide)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Reports Query (Form PR)		<a href="#">Launch application</a>
Proration Query (Gas)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Proration Query (Oil)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Severance Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Surface Casing Estimator - Bureau of Economic Geology	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Wellbore Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>

# Severance Query



 **ONLINE SYSTEM**

**Oil & Gas Data Query**

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**Severance Query Criteria** [Severance Reconnect Process](#)

Enter your search criteria and click on Submit to view the results.

**Search Criteria**

Choose One: ☐ Oil Wells ☐ Gas Wells ☒ Both

District:

Oil Lease No./Gas Well ID No:

Field(s):

Operator(s):

Severance/Seal Cert. Ltr. Issued By:

Severance/Seal Cert. Ltr. Reason:

Certified Letter Date: Between  And  (MM/DD/YYYY)

Severance/Seal Letter Date: Between  And  (MM/DD/YYYY)

\* Severance/Seal Category:

Choose One: ☒ Current ☐ Historical ☐ Both

\* Specifying "Outstanding All" will provide a list of all leases on which one or more outstanding issues exists. (For more information on what constitutes an outstanding issue, please see the help text).

\* Specifying "All (Outstanding and Resolved)" will provide a list of all leases on which an issue ever existed, regardless of its current status.

\* Specifying "Pre-Severance/Seal (Certified) Outstanding" will provide a list of leases on which a certified letter has been issued because of an issue, but a subsequent severance/seal order has not yet been issued.

# Search for Operator



**ONLINE SYSTEM**  
**Oil & Gas Data Query**  
[Query Menu](#) [Help](#)

## Operator Query

**Search by Number**  
Operator number:

**Search by Name**  
Operator name: ☒ Beginning with these characters   
☐ Containing these characters   
☐ Matching these characters exactly

**Search Result** **Operator Selection**

Search Result	Operator Selection
584487 - MORE TEXAS OIL	584487 - MORE TEXAS OIL

# Severance Query Criteria



**ONLINE SYSTEM**  
**Oil & Gas Data Query**  
Query Menu [Help](#)

**Severance Query Criteria** [Severance Reconnect Process](#)

Enter your search criteria and click on Submit to view the results.

**Search Criteria**

Choose One: ☐ Oil Wells ☐ Gas Wells ☒ Both

District:

Oil Lease No./Gas Well ID No:

Field(s):

Operator(s):

Severance/Seal Cert. Ltr. Issued By:

Severance/Seal Cert. Ltr. Reason:

Certified Letter Date: Between  And  (MM/DD/YYYY)

Severance/Seal Letter Date: Between  And  (MM/DD/YYYY)

\* Severance/Seal Category:

Choose One: ☒ Outstanding All ☐ All (Outstanding and Resolved) ☐ Pre Severance/Seal (Certified) Outstanding

\* Specifying "Outstanding All" will provide a list of all leases on which one or more outstanding issues exists. (For more information on what constitutes an outstanding issue, please see the help text).

\* Specifying "All (Outstanding and Resolved)" will provide a list of all leases on which an issue ever existed, regardless of its current status.

\* Specifying "Pre-Severance/Seal (Certified) Outstanding" will provide a list of leases on which a certified letter has been issued because of an issue, but a subsequent severance/seal order has not yet been issued.

# Severance Query Results



## ONLINE SYSTEM

### Oil & Gas Data Query

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#### Severance Query Results

##### Search Criteria:

Operator(s): MORE TEXAS OIL

Severance/Seal Category: Outstanding All

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1 - 10 of 14 results

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District	Lease No.	Lease Name	Field No.	Field Name	Operator No.	Operator Name	Oil/Gas	On Schedule
01	<a href="#">01871</a> <a href="#">Links</a> ▼	REEH	76757500	RINEHART (AUSTIN CHALK)	584487	MORE TEXAS OIL	Oil	Y
01	<a href="#">03443</a> <a href="#">Links</a> ▼	PROTHRO, JOHN E.	05599500	BARBARAS PATCH (SAN MIGUEL)	584487	MORE TEXAS OIL	Oil	Y
01	<a href="#">06391</a> <a href="#">Links</a> ▼	VAN ZANDT, C.C.	30007001	FAIRFIELD	584487	MORE TEXAS OIL	Oil	Y
01	<a href="#">06629</a> <a href="#">Links</a> ▼	MALDONADO, JOSE S.	30007001	FAIRFIELD	584487	MORE TEXAS OIL	Oil	Y
01	<a href="#">06692</a> <a href="#">Links</a> ▼	KIRBY, AMY	17668001	CHICON LAKE	584487	MORE TEXAS OIL	Oil	Y
01	<a href="#">09345</a> <a href="#">Links</a> ▼	CAMP TRUST	14297600	C.J.P. (REEF)	584487	MORE TEXAS OIL	Oil	Y
01	<a href="#">10740</a> <a href="#">Links</a> ▼	HARTUNG HEIRS	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	<a href="#">10760</a> <a href="#">Links</a> ▼	WEBB	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	<a href="#">10910</a> <a href="#">Links</a> ▼	MIGL	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	<a href="#">11119</a> <a href="#">Links</a> ▼	BYROM, E.	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y

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# Severance Results for District & Lease



## RC ONLINE SYSTEM


### Oil & Gas Data Query


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#### Lease Detail

[Drilling Permits](#) [Wellbore](#) [UIC](#) **[Severance](#)** [p4](#) [Oil Proration](#) [Gas Proration](#) [Inactive Well Aging](#) [Inactive Well](#) [P5 Renewal Status](#) [Orphan Well Aging](#) [Operator](#)

##### Lease Summary

Api Number: **02980752** 

Oil Lease No./Gas Well ID No: **11119** 

Well Number: **1**

Field Number: **84560001**

Current Operator Number: **584487**

Operator Status: **Delinquent**

District: **01**

Lease Name: **BYROM, E.**

Well Type: **Oil**

Field Name: **SOMERSET**

Current Operator Name: **MORE TEXAS OIL**

##### Severance Results for District and Lease

1 results

Page: 1 of 1

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<a href="#">District</a>	<a href="#">Lease No.</a>	<a href="#">Lease Name</a>	<a href="#">Field No.</a>	<a href="#">Field Name</a>	<a href="#">Operator No.</a>	<a href="#">Operator Name</a>	<a href="#">Oil/Gas</a>	<a href="#">On Schedule</a>
01	<b>11119</b> <a href="#">Links</a> ▼	BYROM, E.	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y

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# Severances By Lease



**ONLINE SYSTEM**

**Oil & Gas Data Query**

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**Severances By Lease**

<b>Well Type:</b> Oil  <b>Lease Name:</b> BYROM, E.  <b>Field Name:</b> SOMERSET  <b>Operator Name:</b> MORE TEXAS OIL	<b>District:</b> 01  <b>Lease Number:</b> 11119 <b>Field Number:</b> 84560001  <b>Operator Number:</b> 584487  <b>Lease Amount Due:</b> \$3000
--	---

Severance Issued By	Severance Reason	Certified Letter Issued Date	Severance Issue Date	Violation Resolved Date	P4 Cert Re-Issue Date	Fee Received	Letter Remarks
Production	DELQ PROD REPORT	05/22/2008	06/23/2008			No	FOR FAILURE TO FILE DELINQUENT 08/2007 THRU CURRENT REPORTS.
P5	DELINQUENT P-5	04/30/2002		03/10/2003		Not Required	FAILURE TO COMPLETE RENEWAL OF P-5 FINANCIAL ASSURANCE PACKET. OPERATOR SHOULD CONTACT THE P-5 DEPARTMENT AT THE NUMBER BELOW TO DETERMINE CURRENT REQUIREMENTS FOR RENEWAL.
P5	DELINQUENT P-5	05/01/2001		05/25/2001		Not Required	FAILURE TO COMPLETE RENEWAL OF P-5 FINANCIAL ASSURANCE PACKET. OPERATOR SHOULD CONTACT THE P-5 DEPARTMENT AT THE NUMBER BELOW TO DETERMINE CURRENT REQUIREMENTS FOR RENEWAL.
P5	DELINQUENT P-5	05/01/2000		05/31/2000		Not Required	FAILURE TO COMPLETE RENEWAL OF P-5 FINANCIAL ASSURANCE PACKET. OPERATOR SHOULD CONTACT THE P-5 DEPARTMENT AT THE NUMBER BELOW TO DETERMINE CURRENT REQUIREMENTS FOR RENEWAL.
P5	DELINQUENT P-5	04/28/1999	05/28/1999	06/03/1999		Not Required	FAILURE TO REFILE FORM P-5 FINANCIAL ASSURANCE PACKET.
Production	DELQ PROD REPORT	09/08/1998	10/08/1998			No	FOR FAILURE TO FILE DELINQUENT 03/98 THRU CURRENT P-1 REPORTS. FEB. 1998 ENDED WITH 98. ALL P-1'S NEED TO TIE IN, BE CORRECT AND BALANCE THRU TO CURRENT MONTH TO BE RESOLVED.
Production	DISCREPANT PROD REPT	01/22/1997		02/12/1997		Not Required	FOR FAILURE TO FILE A CORRECTED 10/96 P-1 REPORT OPENING WITH 75 AND BALANCING ACROSS. 10/96 SHOWS: 75 + 0 = 63. ALL P-1'S NEED TO TIE IN AND BALANCE THRU TO CURRENT MONTH.
Production	DISCREPANT PROD REPT	09/26/1995	10/26/1995	05/02/1996		No	FOR FAILURE TO FILE A CORRECTED 03/95 P-1 REPORT OPENING WITH 64 AND BALANCING ACROSS. MARCH 1995 SHOWS: 64 + 2 = 64.
Production	DELQ PROD REPORT	08/31/1995	10/02/1995	05/02/1996		No	FOR FAILURE TO FILE DELINQUENT 05/95 THRU CURRENT P-1 REPORTS. APRIL 1995 ENDS WITH 66.
Production	DELQ PROD REPORT	12/03/1992	01/04/1993	01/05/1993	01/11/1993	Not Required	FOR FAILURE TO FILE DELINQUENT 08/92 THRU CURRENT P-1 REPORTS. JULY 1992 ENDS WITH 128.
Production	DELQ PROD REPORT	08/14/1992		09/08/1992		Not Required	FOR FAILURE TO FILE DELINQUENT 04/92 THRU CURRENT P-1 REPORTS. MARCH 1992 ENDS WITH 119.
Production	DELQ PROD REPORT	02/05/1992		02/12/1992		Not Required	FOR FAILURE TO FILE DELINQUENT 04/91 P-1 REPORT.

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# Severance

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The Commission may not issue a new certificate of compliance until the operator submits to the Commission a non-refundable fee for each severance or seal order issued. The total amount due for each order is **\$750**. It is unlawful for the operator to use a well for production, injection, or disposal, or for a gatherer to transport oil or gas from the lease until a new certificate of compliance has been issued. The Commission may impose an administrative penalty of up to **\$10,000** for each violation of this prohibition.

# Severance Reconnect Process

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- Severance will not be lifted unless the violation has been resolved.
- Return payment with your severance letter  
Attention: Central Fee Receipts
- Make checks payable to:
  - Railroad Commission of Texas
- Payments may also be made in person using a credit card or check at RRC Central Records in Austin or by phone (512) 463-6882 to Public Sales

# Completions Query

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The Completions Query screen is used to find Completions Packages that were filed online. Using this Query allows you to view the Packet Summary Data as well as PDF files of all of the forms that were filed with the Packet.

# Launch Completions Query



## Oil & Gas

Type of Query		
Completions Query		<a href="#">Launch application</a>
Drilling Permit (W-1) Query		<a href="#">Launch application</a>
Electronic Document Management System	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Field Rules Query		<a href="#">Launch application</a>
H-10 Annual Disposal/Injection Well Monitoring Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Inactive Well Query		<a href="#">Launch application</a>
Inactive Well Aging Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Injection/Disposal Permit Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Maps - Public GIS Viewer	<a href="#">Learn more</a>	<a href="#">Launch application</a>
New Lease IDs Built Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Oil & Gas Imaged Records Menu	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Organization (P-5) Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Orphan Well Query		<a href="#">Launch application</a>
P-4 Gatherer/Purchaser Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
P-5 Renewal Status Query		<a href="#">Launch application</a>
Production Data Query (limited area)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Data Query System (PDQ) (Statewide)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Reports Query (Form PR)		<a href="#">Launch application</a>
Proration Query (Gas)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Proration Query (Oil)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Severance Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Surface Casing Estimator - Bureau of Economic Geology	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Wellbore Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>

# Selecting the Completions Query



**RC ONLINE SYSTEM**

**Oil & Gas Completions**

[Completions Home](#) [Help](#)

**Well Completions**

**Completions Package**

[Completions Query](#)

[Directional Survey Query](#)

- Completion Reports Data reflects completion packets filed online from November 2, 2009 through present.

# Completion Query Criteria



**RC ONLINE SYSTEM**

**Oil & Gas Completions**

[Completions Home](#) [Help](#)

## Completions Query

### Enter Search Criteria

Date Submitted/Approved From:  MM/DD/YYYY

To:  MM/DD/YYYY

Tracking No.:

Status:

District:

Well Type:

Purpose of Filing:

Type of Completion Packet:

API No.:

Drilling Permit No.:

County:

Field No.:

Operator No.:

Lease No.:

Wellbore Profile:

# Completion Query Results



## ONLINE SYSTEM

### Oil & Gas Completions

[Completions Home](#) [Help](#)

#### Records Found

[Return To Search](#)

#### Search Criteria:

- Lease No.:265565

1 results

Page: 1 of 1

Page Size: [View All](#) ▼

<a href="#">Tracking No.</a>	<a href="#">Status</a>	<a href="#">Packet Type</a>	<a href="#">API No.</a>	<a href="#">Drilling Permit No.</a>	<a href="#">Well No.</a>	<a href="#">Submit Date</a>	<a href="#">Operator No.</a>	<a href="#">Operator Name</a>	<a href="#">Lease No.</a>	<a href="#">Lease Name</a>
44024	Approved	Gas / G-1	251-34441	728260	B3H	05/09/2012	945936	XTO ENERGY INC.	265565	DIXON UNIT

[Return To Search](#)

# Completion Form Summary



**RC** **ONLINE SYSTEM**

**Oil & Gas Completions**

Completions Home [Help](#)

[Search](#) [Return to List](#) [Detail](#)

**Form Summary**

**Packet Summary Data**

Tracking No.: **44024**

Operator Name: **XTO ENERGY INC. (945936)**

Field Name: **NEWARK, EAST (BARNETT SHALE)**

Lease Name: **DIXON UNIT**

RRC District No.: **09**

RRC Gas ID or Oil Lease No.: **265565**

Well No.: **B 3H**

API No.: **42-251-34441**

Submitted: **(05/09/2012)**

**Submitted: Online**

Status: **Approved (12/19/2012)**

Type Of Completion: **New Well**

Completion or Recompletion Date: **03/31/2012**

Purpose Of Filing: **Initial Potential**

Well Type: **Producing**

County: **JOHNSON**

Drilling Permit No: **728260**

Wellbore Profile: **HORIZONTAL**

Field No.: **65280200**

For chemical information after February 1, 2012 enter the API Number on the [FracFocus Chemical Disclosure Registry](#).

Form/Attachment	Status	View Form/Attachment
G-1	Certified	<a href="#">View</a>
G-5	Certified	<a href="#">View</a>
G-10	Certified	<a href="#">View</a>
L-1	Certified	<a href="#">View</a>
P-4 Data	Certified	<a href="#">View</a>
P-15	Certified	<a href="#">View</a>
GAU LETTER		<a href="#">View</a>
P-12		<a href="#">View</a>
Proration Acreage List		<a href="#">View</a>
W-15		<a href="#">View</a>
Directional Survey - MWD		<a href="#">View</a>
Directional Survey - Certification		<a href="#">View</a>
Plat		<a href="#">View</a>

**Public Comments**

[RRC Staff 2012-07-20 08:31:18.049]: EDL=2000 feet, max acres=472, NEWARK, EAST (BARNETT SHALE) gas well;

# Form G-1



<b>RAILROAD COMMISSION OF TEXAS</b> 1701 N. Congress P.O. Box 12967 Austin, Texas 78701-2967 Operator Address: 680 EAST EXCHANGE AVE FORT WORTH, TX 76164-0066		<b>Form G-1</b> Status: Approved Date: 12/19/2012 Tracking No.: 46024
<b>GAS WELL BACK PRESSURE TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG</b>		
<b>OPERATOR INFORMATION</b> Operator Name: XTO ENERGY INC. Operator No.: 945036 Operator Address: 680 EAST EXCHANGE AVE FORT WORTH, TX 76164-0066		
<b>WELL INFORMATION</b> API No.: 42-251-34441 County: JOHNSON Well No.: B 3H RRC District No.: 09 Lease Name: DIXON UNIT Field Name: NEWARK, EAST (BARNETT SHALE) RRC Gas ID No.: 295505 Field No.: 05280200 Location: Section: 3606, Survey: SALAS, J. F., Abstract: 760 Latitude: Longitude: This well is located _____ miles in a _____ direction from _____ which is the nearest town in the county.		
<b>FILING INFORMATION</b> Purpose of filing: Initial Potential Type of completion: New Well Well Type: Producing Completion or Recompletion Date: 03/31/2012 Date of Permit: 04/27/2012 Permit No.: 728260 Permit to Drill, Plug Back, or Deepen Rule 27 Exception Fluid Injection Permit O&G Waste Disposal Permit Other:		
<b>COMPLETION INFORMATION</b> Spud date: Date of first production after rig released: 03/31/2012 Date plug back, deepening, recompletion, or drilling operation commenced: 02/07/2012 Date plug back, deepening, recompletion, or drilling operation ended: 02/21/2012 Number of producing wells on this lease in this field (reservoir) including this well: 9 Distance to nearest well in lease & reservoir (ft.): 15.0 Total number of acres in lease: 406.06 Elevation (ft.): 701 GL Total depth TVD (ft.): 7752 Total depth MD (ft.): 10080 Plug back depth TVD (ft.): Plug back depth MD (ft.): Was directional survey made other than inclination (Form W-12)? Yes Is Cementing Affidavit (Form W-15) attached? Yes Recompletion or recase? No Multiple completion? No Type(s) of electric or other logs run: Gamma Ray (MWD) Electric Log Other Description: Location of well, relative to nearest lease boundaries of lease on which this well is located: 640.0 Feet from the North Line and 551.0 Feet from the West Line of the DIXON UNIT Lease.		
<b>FORMER FIELD (WITH RESERVOIR) &amp; GAS ID OR OIL LEASE NO.</b> Field & Reservoir Gas ID or Oil Lease No. Well No. Prior Service Type		

Page 1 of 4

G1: N/A PACKAGE: N/A																												
<b>FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:</b>																												
GAU Groundwater Protection Determination	Date: 12/09/2010																											
SWR 13 Exception	Depth (ft.):																											
<b>GAS MEASUREMENT DATA</b> Date of test: 04/03/2012 Gas measurement method(s): Gas production during test (MCF): 4759 Office Meter, Flange Taps Was the well preflowed for 48 hours? Yes																												
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Run No.</th> <th>Line Size</th> <th>Off. or Choke Size (in.)</th> <th>24 Hr. Coeff. Off. or Choke (in.)</th> <th>Static Pm or Choke (in.)</th> <th>Qm (bbl)</th> <th>Flow Temp (°F)</th> <th>Temp. (°F)</th> <th>Gravity (°F)</th> <th>Compress (°F)</th> <th>Volume (MCF/day)</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>3.067</td> <td>2.0000</td> <td>28226.21</td> <td>200.0</td> <td>139.0</td> <td>125.0</td> <td>0.9420</td> <td>1.0000</td> <td>1.011</td> <td>2718.0</td> </tr> </tbody> </table>	Run No.	Line Size	Off. or Choke Size (in.)	24 Hr. Coeff. Off. or Choke (in.)	Static Pm or Choke (in.)	Qm (bbl)	Flow Temp (°F)	Temp. (°F)	Gravity (°F)	Compress (°F)	Volume (MCF/day)	1	3.067	2.0000	28226.21	200.0	139.0	125.0	0.9420	1.0000	1.011	2718.0	<b>FIELD DATA AND PRESSURE CALCULATIONS</b> Gravity (dry gas): 0.600 Gravity (liquid hydrocarbons) (deg. API): Gas-Liquid Hydro Ratio (CFRBn): Gravity (moisture): Gmeq: 0.000 Avg. shut in temp. (°F): 150.0 Bottom hole temp. and depth: 230.0 °F @ 10025.0 FT					
Run No.	Line Size	Off. or Choke Size (in.)	24 Hr. Coeff. Off. or Choke (in.)	Static Pm or Choke (in.)	Qm (bbl)	Flow Temp (°F)	Temp. (°F)	Gravity (°F)	Compress (°F)	Volume (MCF/day)																		
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Page 2 of 4

<b>ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.</b> Was hydraulic fracturing treatment performed? Yes Is well equipped with a downhole actuation sleeve? No If yes, actuation pressure (PSIG): Production casing test pressure (PSIG) prior to hydraulic fracturing treatment: Actual maximum pressure (PSIG) during hydraulic fracturing: Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR28)? Yes																																													
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Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)? No Is the completion being downhole commingled (SWR 10)? No																																													
<b>REMARKS</b>																																													

Page 3 of 4

<b>RRC REMARKS</b> PUBLIC COMMENTS: RRC Staff 2012407-20 18:31:18.045 EDL=2000 bbl, max acres=472, NEWARK, EAST (BARNETT SHALE) gas well CASING RECORD: TUBING RECORD: PRODUCING/INJECTION/DISPOSAL INTERVAL: ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.: GAS MEASUREMENT DATE REMARK:	
<b>OPERATOR'S CERTIFICATION</b> Printed Name: Kelly Canada Title: Regulatory Compliance Analyst Telephone No.: (817) 378-5340 Date Certified: 05/10/2012	

Page 4 of 4

# New Lease IDs Built Query

---



New Lease ID's Built Query screen, enter one or any of the following:

- Date Range (The maximum date range is 90 days. )
- Drilling Permit No (Enter the 6 digit Drilling permit number.)
- API Number (Enter the 3 digit county code followed by the 5 digit API number )
- District: Select a district from the drop down list.
- County: Select a county from the drop down list.
- Field
- Operator

# Launch New Lease IDs Built Query



## Oil & Gas

Type of Query		
Completions Query		<a href="#">Launch application</a>
Drilling Permit (W-1) Query		<a href="#">Launch application</a>
Electronic Document Management System	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Field Rules Query		<a href="#">Launch application</a>
H-10 Annual Disposal/Injection Well Monitoring Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Inactive Well Query		<a href="#">Launch application</a>
Inactive Well Aging Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Injection/Disposal Permit Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Maps - Public GIS Viewer	<a href="#">Learn more</a>	<a href="#">Launch application</a>
New Lease IDs Built Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Oil & Gas Imaged Records Menu	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Organization (P-5) Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Orphan Well Query		<a href="#">Launch application</a>
P-4 Gatherer/Purchaser Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
P-5 Renewal Status Query		<a href="#">Launch application</a>
Production Data Query (limited area)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Data Query System (PDQ) (Statewide)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Reports Query (Form PR)		<a href="#">Launch application</a>
Proration Query (Gas)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Proration Query (Oil)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Severance Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Surface Casing Estimator - Bureau of Economic Geology	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Wellbore Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>

# New Lease ID's Built Query Criteria



## ONLINE SYSTEM

### Production Reports

[PR Queries Home](#) [New Lease ID's Built Query](#) [New Lease ID's Built Help](#)

#### New Lease IDs Built Query

##### New Lease IDs Built Query

Search By:

Date Range:

to

(max range 90 days: format  
MM/DD/YYYY)

Drilling Permit No:

API No:

42  -

District:

County:

Field

Operator

- |   |   |
|---|---|
| <input type="radio"/> Containing these characters             | <input type="radio"/> Containing these characters             |
| <input type="radio"/> Beginning with these characters         | <input type="radio"/> Beginning with these characters         |
| <input checked="" type="radio"/> Matching this Number Exactly | <input checked="" type="radio"/> Matching this Number Exactly |

# New Lease ID's Built Query Results



## ONLINE SYSTEM

### Production Reports

[PR Queries Home](#) [New Lease ID's Built Query](#) [New Lease ID's Built Help](#)

#### New Lease IDs Built Query

##### New Lease IDs Built Query

Search By:

Date Range:

to

(max range 90 days: format  
MM/DD/YYYY)

Field

Operator

Drilling Permit No:

API No:

42  251 -  34441

District:

County:

Showing 1 - 1 of 1 record(s).

Typ	Dist #	Operator Name	DP #	API #	Well #	Lease Name	Field Name	RRC ID	Field #	Well Built Dt
G	09	XTO ENERGY INC.	<a href="#">728260</a>	25134441	B 3H	DIXON UNIT	NEWARK, EAST (BARNETT SHALE)	<b>265565</b>	65280200	12/19/2012

# Oil & Gas Proration Schedule

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The Proration Schedule is listed by Operator, Field, Gatherer, and Purchaser and is updated on a monthly basis. Only initial calculated allowables are represented and any allowable revisions during the month will not be reflected in this file.

Many of these files are large. To find specific information on a web page you can search the file with your internet browser. To print a page, we suggest that you change your print settings to landscape with the minimal amount of margins.

# Navigating to the Proration Schedules



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[About Us](#) [Oil & Gas](#) [Alternative Fuels](#) [Gas Services](#) [Pipeline Safety](#) [Mining & Exploration](#) [Legal](#)

## Railroad Commission of Texas

### Statement

The Railroad Commission serves Texas through:

- our stewardship of natural resources and the environment
- our concern for personal and community safety; and
- our support of enhanced development and economic vitality.

[Learn More](#)

#### Recent News [View All](#)


[Texas Coal Production Increases in 2014-Production up by More than 20 Percent](#)  
April 28, 2015  
The Railroad Commission of Texas reports Texas coal production increased by 20.0 percent in calendar year 2014 over the previous year by 1,184,287 tons for a total of 6,000,000 tons. [Read More...](#)


[RRC PRODUCTION STATISTICS AND ALLOWABLES FOR MAY 2015](#)  
April 27, 2015  
The Texas average rig count as of April 17, was 411, representing about 45 percent of all active land rigs in the United States according to Baker Hughes Incorporated. The Railroad Commission of Texas (Commission) reports that in the last 12 months, total Texas reported production was 930 million barrels of oil and 8.3 trillion cubic feet of natural gas. [Read More...](#)


[TEXAS MONTHLY OIL AND GAS STATISTICS](#)  
April 27, 2015  
The Railroad Commission of Texas issued a total of 923 original drilling permits in March 2015 compared to 1,894 in March 2014. [Read More...](#)

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[Compliance & Enforcement](#)  
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[Events](#)  
[Forms](#)  
[Major Oil & Gas Formations](#)  
[Publications and Notices](#)  
[Research and Statistics](#)  
[Complaints](#)

#### Commissioners

 [Chairman Christi Craddick](#)

 [Commissioner David Porter](#)

 [Commissioner Ryan Sitton](#)

#### Useful Links

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## Research and Statistics

Oil and Gas data, statistics and reports are categorized below.

### Drilling Information

### Field Data

- Gas Prorated Field Factors
- Hydrogen Sulfide (H2S) Fields & Concentrations Listings

### Operator Information

- Top 32 Texas Oil & Gas Producers
- Oil & Gas Directory - Operator Contact Information

### Production Data

- Oil & Gas Disposition Codes
- Historical Production Data
- Monthly Crude Oil Production by District and Field
- Monthly Oil and Gas Production Ledgers
- Monthly Summary of Texas Natural Gas
- Offshore Production
- PR Discrepancy Code Explanations
- Production Adjustment Factor
- Production Data Query System Tour
- Texas Monthly Oil & Gas Production

### Proration Schedules

- By Operator
- By Gatherer
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- By Field

### Refineries - Monthly Report and Operations Statements

- Monthly Report and Operations Statement for Refineries

### Well Information

- Oil and Gas Lease Name Index - 2015
- Oil Leases and Gas Wells by District and Operator - 2015
- Monthly Drilling, Completion, and Plugging Summaries
- Orphan Wells with Delinquent P-5 > 12 Months
- Well Distribution Tables - Well Counts by Type and Status
- Well Distribution by County - Well Counts

### Obtaining Commission Records

- General Ordering Information
- Oil and Gas Well Records
- Oil and Gas Well Records - Online
- Oil and Gas Well Records - Price List
- Oil & Gas Well Records - GIS Well Logs

#### More Information

Below are links to information and statistics that might be helpful to you.

- [Texas Petrofacts](#)
- [Gas Storage Information](#)
- [Datasets Available for Purchase](#)

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## Proration Schedules

Monthly listings of wells organized by field, purchaser, gatherer and operator.

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### Proration Schedule Codes

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#### Commissioners



Chairman Christi Craddick



Commissioner David Porter



Commissioner Ryan Sitton

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# Proration Schedule by Operator



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## By Operator

Listing of all wells on schedule by the company listed as operator of record.

The Proration Schedule Archives Listed by Operator begins with the June 2013 Schedules. The schedules for prior months are available on microfiche in Central Records. Central Records may be contacted at [ims@rrc.state.tx.us](mailto:ims@rrc.state.tx.us) or 512-463-6882.

2015	2014	2013
January 2015 February 2015 March 2015 <b>April 2015</b>	January 2014 February 2014 March 2014 April 2014 May 2014 June 2014 July 2014 August 2014 September 2014 October 2014 November 2014 December 2014	June 2013 July 2013 August 2013 September 2013 October 2013 November 2013 December 2013

Last Updated: 3/30/2015 8:57:09 AM

# Proration Schedule by Operator

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## Operators April 2015

The following are the proration schedules listed by operator for the month of April 2015. These schedules will be updated on a monthly basis. Only initial calculated allowables are represented and any allowable revisions during the month will not be reflected in this file.

This proration schedule view does not list individual wells for leases with unit allowables. To view all wells on a lease with a unit, reference the [Proration Schedule by Field](#).

**NOTE:** Many of these files are large. To find specific information on a web page you can search the file with your internet browser. To print a page, we suggest that you change your print settings to landscape with the minimal amount of margins.

If you have any questions or comments, contact the Oil & Gas Division at [prorationunit@rrc.state.tx.us](mailto:prorationunit@rrc.state.tx.us).

The **Proration Schedule Archives** begins with the June 2013 Schedules. The schedules for prior months are available on microfiche in Central Records. Central Records may be contacted at [ims@rrc.state.tx.us](mailto:ims@rrc.state.tx.us) or 512-463-6882.

A	B	C	D	E	F	G	H	I	J	K	L	M	
N	O	P	Q	R	S	T	U	V	W	X	Y	Z	1-8

Last Updated: 3/30/2015 9:02:47 AM



# Proration Schedule by Operator



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OIL AND GAS PRORATION SCHEDULE LISTED BY OPERATOR

APRIL 2015

A + INVESTMENTS A TEXAS LLC

PO BOX 1607

GEORGE WEST TX 78022

STATUS DATE 02012015

UPDATED THRU 03/26/2015

DAYS 30 FACTOR 100

GAS-WELLS

GAS ALLOW

DIST FIELD NAME I.D. LEASE NAME WELL MO. MCF STATUS

\*\*\*\*\*

02 CHAPA, EAST (12,400)

172853 EL PASO NATURAL 6 INJECT

OIL AND GAS PRORATION SCHEDULE LISTED BY OPERATOR

APRIL 2015

A & B MINERALS

779 HILBERS ROAD

SCOTLAND TX 76379

STATUS DATE 02012015

UPDATED THRU 03/26/2015

DAYS 30 FACTOR 100

OIL-WELLS

DIST FIELD/LEASE NAME LSE MOV-BAL REC # OIL(BBL) GAS(MCF) OIL(BBL) GAS(MCF)

\*\*\*\*\*

09 ARCHER COUNTY REGULAR

LONGLEY 00354 32 1 5# 128 150 3840

LONGLEY -A- 00355 0 0 0

POWELL 00357 72 2 2# 32 60 960

EDGE 30316 36 11 2# 32 60 960

12 INJECT

13 2# 32 60 960

14 DLQ W-10

16 2# 32 60 960

17 2# 32 60 960

23 2# 32 60 960

31 INJECT

LEASE TOTALS 300 4800

OIL AND GAS PRORATION SCHEDULE LISTED BY OPERATOR

APRIL 2015

A & B OIL

BOX 1505

MONAHANS TX 79756

STATUS DATE 02012015

UPDATED THRU 03/26/2015

DAYS 30 FACTOR 100

OIL-WELLS

DIST FIELD/LEASE NAME LSE MOV-BAL REC # OIL(BBL) GAS(MCF) OIL(BBL) GAS(MCF)

\*\*\*\*\*

# Proration Schedule by Field



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## Proration Schedules

Monthly listings of wells organized by field, purchaser, gatherer and operator.

By Operator

By Gatherer

By Purchaser

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### Proration Schedule Codes

Oil Wells

Gas Wells

#### Commissioners



Chairman Christi Craddick



Commissioner David Porter



Commissioner Ryan Sitton

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# Proration Schedule by Field



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## By Field

Listing of all wells on schedule by the field in which the well(s) are completed.

The Proration Schedule Archives Listed by Field begins with the May 2013 Schedules. The schedules for prior months are available on microfiche in Central Records. Central Records may be contacted at [ims@rrc.state.tx.us](mailto:ims@rrc.state.tx.us) or 512-463-6882.


2015	2014	2013
January 2015	January 2014	May 2013
February 2015	February 2014	June 2013
March 2015	March 2014	July 2013
April 2015	April 2014	August 2013
	May 2014	September 2013
	June 2014	October 2013
	July 2014	November 2013
	August 2014	December 2013
	September 2014	
	October 2014	
	November 2014	
	December 2014	

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# Proration Schedule by Field



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## Field April 2015

### Gas Proration Schedules




<b>Gas District 1</b>	Gas District 2	Gas District 3	Gas District 4	Gas District 5	Gas District 6
Gas District 7B	Gas District 7C	Gas District 8	Gas District 8A	Gas District 9	Gas District 10

### Oil Proration Schedules

Oil District 1	Oil District 2	Oil District 3	Oil District 4	Oil District 5	Oil District 6	
Oil District 6E	Oil District 7B	Oil District 7C	Oil District 8	Oil District 8A	Oil District 9	Oil District 10

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#### Commissioners

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# Proration Schedule by Field



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# Oil Proration Schedule Explained



## Oil Proration Schedule

Below, is a copy of an actual oil proration schedule listed by field. Each item is shown in detail and is identified as to its purpose.

JENKINS, S. (CLEARFORK, LO.) 46136200 GAINES ,DEPTH: 7188 B 100.0% LAND  
 ..... CUMULATIVE PROD- 129984  
 DISC: 02/15/82, GRAV: 41.3, RATIO: 2000-1, ALLOW: 198 ,SPAC: 660/1320  
 WELL STATUS TEST (FORM W-10) JUN - NOV DUE DEC 1 EFFECTIVE JAN 1  
 ACRES: 80, TOL: 40 LAST WELL, DIAG: 3250, CASING: TDWR  
 ALLOC: 100% ACRES (FACTOR) 2.4750

WELL	DEPTH	POTE	ACRES	GOR	TRANS	OIL	GAS	WELL	REMARKS	ALLOW	P	N	@	XTED	T-DATE	WATR	CTY	NUMBER
HUB-CAP OIL COMPANY 408330 P-5																		
64182	TOMOORE				GENEC		35	155	105		0	55	0					
1	7248	P 5.0	80.00		5#	396	ONE-WELL LEASE	155	P	5	0	071406	3	165	165-32428			
NEWFIELD EXPL. MID-CON. INC 606616 P-5																		
63813	MOORE ET AL				NAVAJ		173	186	169	0	169	0						
1	7188	P 6.0	80.00	85	6#	396	ONE-WELL LEASE	186	P	5	0	110486	8	165	165-32162			

WELLS: 2-PRO, 0-EX, 2-TOT; OIL: 11-PRO, 0-EX, 11-TOT; GAS: 792PRO, 0EX, 792TOT

FIELD NAME (ZONE)	FIELD #	DISCOVERY COUNTY	LOWEST PERF. OF DISCOVERY WELL	CODE FOR ALLOC. FORMULA	(NOT OFFSHORE) OIL PROD. SINCE DISC
JENKINS, S. (CLEARFORK, LO.)	46136200	GAINES	DEPTH: 7188	B	100.0% LAND 129984
DISC: 02/15/82,	GRAV: 41.3	RATIO: 2000-1	ALLOW: 198	SPAC: 660/1320	
EFF. DATE OF ALLOW. OF DISC. WELL	OIL GRAVITY OF DISC. WELL	RATIO FOR CALC. GAS LIMIT	TOP OIL ALLOW. PER DAY PER WELL	MIN. DISTANCE TO LSE. LINE / MIN. DISTANCE BETWEEN WELLS (WITHOUT RULE 37 APPROVAL)	
TEST PERIOD FOR ANNUAL W-10	DUE DATE OF ANNUAL W-10	EFFECTIVE DATE OF ANNUAL W-10			
WELL STATUS TEST (FORM W-10)	JUN - NOV	DUE DEC 1	EFFECTIVE JAN 1		
ACRES: 80,	TOL: 40 LAST WELL,	DIAG: 3250	CASING: T.D.W.R.		
PRORATION UNIT SIZE (REGULAR)	TOLERANCE ACREAGE	DIAGONAL (CORNER TO CORNER)	BASIS FOR CASING REQUIREMENT		
ALLOCATION FORMULA	ACREAGE FACTOR				
ALLOC: 100% ACRES	(FACTOR) 2.4750				

# Contact Us

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For immediate assistance please call the  
Well Compliance (Proration)  
main phone number.



**512-463-6975**



**512-463-6955**



**[prorationunit@rrc.texas.gov](mailto:prorationunit@rrc.texas.gov)**



**[www.rrc.texas.gov](http://www.rrc.texas.gov)**



**P.O. Box 12967, Austin, Texas 78711-2967**